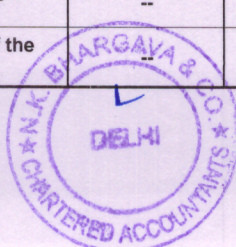
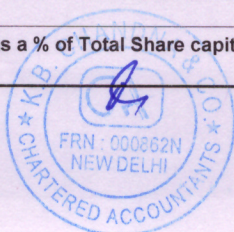
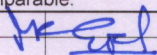


POWER FINANCE CORPORATION LIMITED					
URJANIDHI, 1, BARAKHAMBA LANE, CONNAUGHT PLACE, NEW DELHI. Website: http://www.pfcindia.com					
CIN L65910DL1986GOI024862					
Part I: STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30th JUNE 2014					
(₹ in Lacs)					
Sl. No.	PARTICULARS	QUARTER ENDED			YEAR ENDED
		30-06-2014	31-03-2014	30-06-2013	31-03-2014
		(Un-audited)	(Un-audited)	(Un-audited)	(Audited)
1)	Income from Operations				
	(a) Income from Operations	5,88,035	5,49,875	4,94,136	20,97,871
	(b) Other Operating Income	3,804	13,361	7,463	54,371
	Total Income from Operations	5,91,839	5,63,236	5,01,599	21,52,242
2)	Expenses				
	(a) Interest, Finance and Other Charges	3,86,570	3,55,759	3,26,309	13,74,813
	(b) Employee Benefit Expenses	2,079	1,642	2,309	7,956
	(c) Depreciation / Amortization	147	122	127	493
	(d) Other Expenses	3,191	6,921	757	14,653
	Total Expenses	3,91,987	3,64,444	3,29,502	13,97,915
3)	Profit from Operations before Other Income and Exceptional Items (1-2)	1,99,852	1,98,792	1,72,097	7,54,327
4)	Other Income	551	373	111	1,504
5)	Profit from ordinary activities before Exceptional Items (3+4)	2,00,403	1,99,165	1,72,208	7,55,831
6)	Exceptional items	--	--	--	--
7)	Profit from Ordinary Activities before Tax (5+6)	2,00,403	1,99,165	1,72,208	7,55,831
8)	Tax Expense	55,577	58,024	52,384	2,14,056
	(a) Provision for Income Tax	58,523	66,043	33,448	2,08,613
	(b) Deferred Tax Liability (+) / Deferred Tax Asset (-)	-2,946	-8,019	18,936	5,443
9)	Net Profit from Ordinary activities after tax (7-8)	1,44,826	1,41,141	1,19,824	5,41,775
10)	Extraordinary items (Net of tax expense)	--	--	--	--
11)	Net Profit for the period (9-10)	1,44,826	1,41,141	1,19,824	5,41,775
12)	Paid-up Equity Share Capital (Face value of share is ₹ 10)	1,32,004	1,32,004	1,32,002	1,32,004
13)	Reserves excluding Revaluation reserves (As per audited balance Sheet as at 31st March)	--	--	--	26,05,457
14)	Earnings Per Share (EPS) (in ₹)				
	(a) Basic and Diluted EPS (before Extraordinary items)	10.97	10.69	9.08	41.04
	(b) Basic and Diluted EPS (after Extraordinary items)	10.97	10.69	9.08	41.04
Part II : SELECT INFORMATION FOR THE QUARTER ENDED 30th JUNE 2014					
A	Particulars of Shareholding				
1	Public Shareholding :				
	Number of Shares	35,90,85,115	35,90,85,115	34,69,53,346	35,90,85,115
	Percentage of Shareholding	27.20%	27.20%	26.28%	27.20%
2	Promoters Shareholding				
	(a) Pledged / Encumbered				
	Number of Shares	--	--	--	--
	Percentage of Shares (as a % of the total shareholding of Promoter)	--	--	--	--
	Percentage of Shares (as a % of Total Share capital of the Company)	--	--	--	--



	(b) Non - Encumbered				
	Number of Shares	96,09,55,589	96,09,55,589	97,30,61,665	96,09,55,589
	Percentage of Shares (as a % of the total shareholding of Promoter)	100%	100%	100%	100%
	Percentage of Shares (as a % of Total Share capital of the Company)	72.80%	72.80%	73.72%	72.80%
B	Investor Complaints				
	Particulars	Equity Shares			Debt Securities
	Pending at the beginning of the quarter	2			4
	Received during the quarter	98			746
	Disposed off during the quarter	99			740
	Remaining unresolved at the end of the quarter	1*			10#
		* Pending			# Since Settled
Notes :-					
1	The above financial results for the quarter ended 30.06.2014 have been reviewed and recommended by the Audit committee of Directors and approved by the Board of Directors in their respective meetings held on 13.08.2014 and 14.08.2014 respectively. The same has been limited reviewed by the Statutory Auditors of the Company.				
2	The Company's main business is to provide finance for power sector. As such, there is no other separate reportable segment as per the Accounting Standard 17 - 'Segment Reporting', issued by the Institute of Chartered Accountants of India.				
3	The Company had exercised the option under para 46A of the AS-11 - 'The Effects of Changes in Foreign Exchange Rates', to amortize the exchange differences on the long term foreign currency monetary items over their tenure. Consequently, as on 30.06.2014 the debit balance under Foreign Currency Monetary Item Translation Difference Account (FCMITDA) is ₹ 61,325 lacs (as on 31.03.2014 ₹ 70,921 lacs) and shown on the "Equity and Liabilities" side of the balance sheet under the head "Reserve and Surplus", as a separate line item.				
4	<p>The Company has submitted a proposal to Ministry of Power (MoP), Government of India (GoI), to revise the norms indicated by Department of Expenditure (DoE) through MoP communication dated 15.07.2013 regarding R-APDRP Nodal Agency Fee / Reimbursement of expenditure for 12th Plan period. Pending finalization, from Q4 2013-14 onwards, the accounting for such fee / reimbursement of expenditure (with effect from 01.04.2012) has been done on provisional basis and restricted to 0.5% of the sanctioned project cost or actual expenditure, whichever is less, as indicated by DoE.</p> <p>Accordingly, Nodal agency fee amounting to ₹ 8 lacs has been recognised during the quarter. Further, ₹ 323 lacs on account of expenditure allocable to R-APDRP have been accounted for as other expenses.</p>				
5	<p>The Company being a Government owned Non-Banking Financial Company is exempt from the RBI directions relating to Prudential Norms. However, RBI has directed the Company to take steps to comply with RBI's Prudential Norms by 31.03.2016. Further, RBI has allowed exemption from credit concentration norms in respect of exposure to Central / State Government entities till 31.03.2016.</p> <p>For Restructuring / Reschedulement / Renegotiation (R/R/R) norms, RBI has advised the Company to follow the instructions contained in RBI circular DNBS.CO.PD.No. 367/03.10.01/2013-14 dated 23.01.2014, vide its letter dated 03.04.2014. The matter regarding applicability of RBI's R/R/R norms was taken up with RBI. In this regard, RBI vide its letter dated 11.06.2014 has allowed exemption from application of its restructuring norms for Transmission & Distribution, Renovation & Modernization and Life Extension projects and also the hydro projects in Himalayan region or affected by natural disasters for a period of 3 years i.e. till 31.03.2017. Further, for new project loans to generating companies restructured w.e.f. 01.04.2015, the provisioning requirement would be 5% and for stock of such outstanding loans as on 31.03.2015 to all generating companies, the provisioning shall commence with a provision of 2.75% with effect from 31.03.2015 and reaching 5% by 31.03.2018. This provision is in addition to the provision for diminution in fair value. The Company vide its letter dated 03.07.2014 has communicated the implementation plan to RBI.</p>				
6	Effective from 1st April 2014, depreciation on assets is provided on original cost of the asset reduced by its residual value estimated from time to time, as per written down value method, over the useful lives of the assets as per Companies Act, 2013.				
7	Tax Expenses includes current year tax provision and earlier years' tax expenses / adjustments.				
8	Figures for the previous period have been regrouped / rearranged wherever necessary, in order to make them comparable.				
					
				(M K GOEL)	
Place :	New Delhi			Director (Commercial) and	
Date :	14.08.2014			Chairman & Managing Director	
				DIN - 00239813	

